

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Gas Tariff
Filed with Board

Original Sheet A-1

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RESIDENTIAL SERVICE RS-1

Rate Schedule 310

AVAILABILITY

This service is available at a single delivery point for domestic purposes to residences, individual apartments, and to private rooming houses. It is available for all normal domestic use, including space heating at Customer's option. Service will not be furnished hereunder for a central space heating unit for an apartment house. Available at points on Company's distribution lines where such lines are in place, or at locations at which a specific agreement is made with the Customer for extension of Company's lines. Customer may elect to receive service under Company's Residential Level Payment Plan rate instead of under this schedule, at Customer's option. Gas may not be shared or resold.

CHARACTER OF SERVICE

Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. The heating value of gas supplied may vary, but normally shall be not less than 950 BTU per cubic foot.

NET MONTHLY Rate

\$10.39	Monthly Customer Charge plus	(I)
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\$.3803	Non-Gas Component per Therm for the First 50 Therms per month	(I)
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\$.2243	Non-Gas Component per Therm for all over 50 Therms per month	(I)
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Adjustments

First – Plus the cost to Company for gas purchased for delivery in the area in which this rate schedule is applicable. Note: See Sheet No. 13.

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COMMERCIAL FIRM SERVICE CS-1

Rate Schedule 320

AVAILABILITY

This schedule is available at a single delivery point for any commercial establishment which uses gas for space heating and/or for other purposes. Customers, at their option, may elect to take service under any of Company's other applicable rate schedules. Company may refuse to serve any additional space heating hereunder if, in its judgment, there is no sufficient supply of gas for such service. Available at points on Company's distribution lines where such lines are in place, or at locations at which a specific agreement is made with the Company for extension of Company lines. Gas may not be shared or resold.

CHARACTER OF SERVICE

Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. By mutual agreement, a higher pressure, if available, may be supplied. The heating value of gas supplied may vary, but normally shall be not less than 950 BTU per cubic foot.

NET MONTHLY RATE

\$16.99 Monthly Customer Charge plus (I)

\$..3319 Non-Gas Component per Therm for the First 200 (I)
Therms per month

\$..1725 Non-Gas Component per Therm for all over 200 (I)
Therms per month

Adjustments:

First – Plus the cost to Company for gas purchased for delivery in the area in which this rate schedule is applicable. Note: See Sheet No. 13

Second – Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any government authority, which is assessed or levied against the Company or affects the Company's cost of operations and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible, including the present Iowa State sales tax now in effect.

Third – Plus the Energy Efficiency Cost Recovery (ECR) factors as set forth on Sheet No. 15.

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Original Sheet No. 6

COMMERCIAL INTERRUPTIBLE SERVICE CS-2

Rate Schedule 330

AVAILABILITY

This service is available at a single delivery point for Commercial users on an interruptible basis with a requirement of 140,000 therms per year or greater. Customers who have alternate fuel as of April 1, 1996 shall not be required to use 140,000 therms per year. Company reserves the right to refuse to serve additional Customers or to supply additional quantities to existing Customers if, in its judgment, there is not sufficient supply of gas for such service. Available at points on Company's distribution lines where such lines are in place, or at locations at which a specific agreement is made with the Company for extension of Company lines. Gas may not be shared or resold. Customer shall be required to complete a contract for service.

Gas may not be purchased from Company under any other rate schedule for use in the operations performed by the equipment using gas hereunder.

CHARACTER OF SERVICE

Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. By mutual agreement, a higher pressure, if available, may be supplied. The heating value of gas supplied may vary, but normally shall be not less than 950 BTU per cubic foot.

NET MONTHLY RATE

\$16.99	Monthly Customer Charge plus	(I)
\$..3319 per month	Non-Gas Component per Therm for the First 200 Therms (I)	
\$.1725 per month	Non-Gas Component per Therm for all over 200 Therms (I)	

Adjustments:

First – Plus the cost to Company for gas purchased for delivery in the area in which this rate schedule is applicable. Note: See Sheet No. 13.

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INDUSTRIAL FIRM SERVICE I-1

Rate Schedule 340

AVAILABILITY

This service is available at a single delivery point for industrial establishments. Company reserves the right to refuse to serve any additional Customers hereunder, or additional load to existing Customer if, in its judgment, there is not sufficient supply of gas for such service. Available at points on Company's distribution lines where such lines are in place, or at locations at which a specific agreement is made with the Company for extension of Company's lines. Gas may not be shared or resold.

CHARACTER OF SERVICE

Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. By mutual agreement, a higher pressure, if available, may be supplied. The heating value of gas supplied may vary, but normally shall be not less than 950 BTU per cubic foot.

NET MONTHLY RATE

\$1,829.19	Monthly Customer Charge plus	(I)
\$.0455	Non-Gas Component per Therm for the first 500,000 Therms per month	(I)
\$.0327	Non-Gas Component per Therm for the next 1,500,000 Therms per month	(I)
\$.0100	Non-Gas Component per Therm for all gas over 2,000,000 Therms per month.	
\$ 4.00	Demand per unit contracted	

Adjustments:

First – Plus the cost to Company for gas purchased for delivery in the area in which this rate schedule is applicable. Note: See Sheet No. 13.

Second – Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any government authority, which is assessed or levied against the Company or affects the Company's cost of operations and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible, including the present Iowa State sales tax now in effect.

Third – Plus the Energy Efficiency Cost Recovery (ECR) factors as set forth on Sheet No. 15.

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INDUSTRIAL INTERRUPTIBLE SERVICE I-2

Rate Schedule 350

AVAILABILITY

This service is available at a single delivery point for industrial users on an interruptible basis with a requirement of 140,000 therms per year or greater. Company reserves the right to refuse to serve additional Customers or to supply additional quantities to existing Customers if, in its judgment, there is not sufficient supply of gas for such service. Available at points on Company's distribution lines where such lines are in place, or at locations at which a specific agreement is made with the Company for extension of Company lines. Gas may not be shared or resold.

Gas may not be purchased from Company under any other rate schedule for use in the operations performed by the equipment using gas hereunder.

CHARACTER OF SERVICE

Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. By mutual agreement, a higher pressure, if available, may be supplied. The heating value of gas supplied may vary, but normally shall be not less than 950 BTU per cubic foot.

NET MONTHLY RATE

\$1,829.19	Monthly Customer Charge plus	(I)
\$.0455	Non-Gas Component per Therm for the first 500,000 Therms	(I)
	per month	
\$.0327	Non-Gas Component per Therm for the next 1,500,000 Therms	(I)
	per month	
\$.0100	Non-Gas Component per Therm for all gas over 2,000,000 Therms per month.	

Adjustments:

First – Plus the cost to Company for gas purchased for delivery in the area in which this rate schedule is applicable. Note: See Sheet No. 13.

Second – Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any government authority, which is assessed or levied against the Company or affects the Company's cost of operations and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible, including the present Iowa State sales tax now in effect.

Third – Plus the Energy Efficiency Cost Recovery (ECR) factors as set forth on Sheet No. 15.

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LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.**Gas Tariff****Filed with Board****Original Sheet No. 18****TS (Continued)
Rate Schedule 360**1. Rate

The rate shall be an Administrative Fee of \$125.00 per month for each Point of Delivery plus the following:

	<u>Commercial</u>	<u>Industrial</u>	
Customer Charge	\$16.99	\$1,829.19	(I)
Non-gas Commodity			
0 – 200 therms	\$.3319		(I)
201 + therms	\$.1725		(I)
0 – 500,000 therms		\$.0455	(I)
500,000 – 2,000,000 therms		\$.0327	(I)
2,000,000 + therms		\$.0100	

The commodity volume is the thermally equivalent quantity of Transporter-owned gas delivered to the Company at the city gate plus an allowance for company used gas and Lost and Unaccounted for gas calculated at a rate of 2%.

Pipeline refunds attributable to the period when gas is transported will not be applied to the transported gas. However ACA charges related to prior periods approved by the Board will apply.

Adjustments:

First – Plus the cost to Company for transportation where the Company has acted as agent for customer with pipeline supplier including the applicable reservation and commodity based on point of receipt nominated.

Second – Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible, including the present Iowa State sales tax now in effect.

If a customer receives service under this rate schedule that previously received sales service from Company, then:

Third – Plus the non-commodity cost of gas, excluding transition costs, reflected in the monthly Purchased Gas Adjustment Filing.

Fourth– Plus the Energy Efficiency Cost Recovery (ECR) factor as set forth on Sheet No. 15

The third and fourth adjustments shall be charged to Customer until Company is relieved of the obligation to pay the related costs or recovery has occurred.

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**Iowa Public Schools Gas Project
Transportation Service
Rate Schedule 360A**

- a. Revenue generated from cash out charges shall be included in the annual PGA reconciliation filing as a reduction to the cost of gas for system sales customers.

1. Overrun Charges

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company may charge the Pool Operator the greater of the applicable prorata share of pipeline penalties assessed to Company or \$25 per Mcf.

Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

2. Assignment of Stranded Cost

- a. The Peak Day Need is defined as the Daily Average of the highest use month for each of the three most recent years for each Transporter.
- b. Company will release firm pipeline capacity on ANR equal to the Peak Day Needs for all transporters in aggregate to the Pool Operator. The release will be at the same rate that ANR charges Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but Company agrees not to recall capacity unless requested to do so by Transporter.

3. Billing

- a. Each Pool Operator shall pay Company an Administrative Fee of \$250 per month.
- b. A monthly customer charge of \$16.99 will be billed each transporter within the (I) Pool Group by the Company in addition to commodity charges set forth below.

0 - 200 therms	\$.3319	(I)
over 200 therms	\$.1725	(I)

- c. Transporter will be billed a daily balancing charge on all volumes delivered.
- d. Transporter will continue to be billed the energy efficiency cost recovery factor.
- e. Transporter will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer
- f. ACA charges related to prior periods approved by the Board will apply and will be billed to the transporter.

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Original Sheet No. 24G

**TS (Continued)
Rate Schedule 361**

1. Rate

The rate shall be a facilities charge of \$1,829.19 per month for each Point of Delivery plus (I) the following charge:

Monthly Commodity Rate Per Therm		
0 to 500,000 therms transported	\$.0455	(I)
500,001 to 2,000,000 therms	\$.0327	(I)
All volumes in excess of 2,000,000 therms	\$.0010	

Pipeline refunds attributable to the period when gas is transported will not be applied to any transported gas. However ACA charges related to prior periods approved by the Board may apply if applicable.

Adjustments:

First – Plus the cost to Company for transportation where the Company has acted as agent for customer with pipeline supplier including the applicable reservation and commodity based on point of receipt nominated.

Second – Plus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by any governmental authority, which is assessed or levied against the company or affects the company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible, including the present Iowa State sales tax now in effect.

If a customer receives service under this rate schedule that previously received sales service from Company, then:

Third – Plus the non-commodity cost of gas, excluding transition costs, reflected in the monthly Purchased Gas Adjustment Filing.

The third adjustment shall be charged to Customer until Company is relieved of the obligation to pay the related costs or recovery has occurred.

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